NaturalGas A

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Company Information

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Company Information Updated: No

Activities Reported

BMP1: No BMP2: No BMP3: Yes

Total Methane Emission Reductions Reported This Year: 1,555,966

Previous Years' Activities Reported: No

Period Covered by Report

From: 01/01/2007

To: 12/31/2007

Additional Comments		 	

C	Current Year Activities
	A. Facility/location identifier information:
J	South Texas

BMP3: Partner Reported Opportunities (PROs)

B, Description of PRO

Please specify the technology or practice that was implemented:

Condition Monitoring and Optimization ? - A Improve system disign/operation"

Please describe how your company implemented this PRO:

The Condition Monitoring and Optimization group identified weaknesses in processes and equipment to prevent failure and increas productivity.

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: 504,774 Mef/year ✓
Basis for the emissions reduction estimate: Other ✓

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Production - Natural Gas STAR Annual Report - 2007				
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor): S				
G. Total Value of Gas Saved Value of Gas Saved: \$3,533,418 \$\frac{1}{2}\$ \$ / Mcf used: \$7.00				
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:				
Previous Years' Activities				
Frequency of practice Total Cost * Estimated Reductions Value of Gas				

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

A. Facility/location identifier information:

Current Year Activities

South Texas - Lincoln

B. Description of PRO

Please specify the technology or practice that was implemented: DI&M: survey and repair leaks
Please describe how your company implemented this PRO:
Utilized FLIR technology to identify and repair leaks through aerial inspections.
C. Level of Implementation
D. Methane Emissions Reduction Methane Emissions Reduction: 337 Mcf/year
Basis for the emissions reduction estimate: Other
E. Are these emissions reductions a one-year reduction or a multi-year reduction?
√ One-year Multi-year
If Multi-year:
Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.
Partner will report this activity annually up to allowed sunset date.

May 09, 2008

<u>_</u>	<u>Production</u> -	- Natural Gas S	STAR Annual Report	- 2007
F. Cost Sum Estimated cos	mary st of implementing the PRO (inc	cluding equipment	and labor): \$	
	ue of Gas Saved Saved: \$ 2,359 \$ 7.00			
To what exter	Future Activities nt do you expect to implement th nrs' Activities	nis PRO next year?	:	
Year	Frequency of practice or # of Installations	Total Cost * (S)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
		 		

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Parmer Reported Opportunities (PROs)
Current Year Activities
A. Facility/location identifier information:
South Texas - Big Cowboy

B. Description of PRO

Please specify the technology or practice that was implemented:

DI&M: survey and repair leaks

Please describe how your company implemented this PRO:

Utilized FLIR technology to identify and repair leaks through aerial inspections.

C. Level of Implementation

D. Methane	Emissions	Reduction
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3,456 Mcf/year Methane Emissions Reduction:

Basis for the emissions reduction estimate:

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Production - Natural Gas STAR Annual Report - 2007
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor): \$
G. Total Value of Gas Saved Value of Gas Saved: \$ 24,192 \$ / Mcf used: \$ 7.00
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:
Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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			_	

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

South Texas - Hirsch

B. Description of PRO

Please specify the technology or practice that was implemented:

DI&M: survey and repair leaks

Please describe how your company implemented this PRO:

Utilized FLIR technology to identify and repair leaks through aerial inspections.

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: 3,780 Mcf/year

Basis for the emissions reduction estimate: Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

	Production -	Natural Gas	STAR Annual Report	<u>- 2007 </u>
F. Cost Sun Estimated co	nmary ost of implementing the PRO (inc	cluding equipment	and labor): \$	
	llue of Gas Saved s Saved: \$ 26,460 / l: \$ 7.00			
To what exte	Future Activities ent do you expect to implement the ears' Activities	nis PRO next year	?:	
Vear	Frequency of practice	Total Cost *	Estimated Reductions	Value of Gas

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)
				 :

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

South Texas-Vaquillas A29

B. Description of PRO

Please specify the technology or practice that was implemented:

DI&M: survey and repair leaks

Please describe how your company implemented this PRO:

Utilized FLIR technology to identify and repair leaks through ground inspections.

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: 7,200 Mcf/year √

Basis for the emissions reduction estimate:

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Production - Natural Gas STAR Annual Report - 2007
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor): \$
Value of Gas Saved Value of Gas Saved: \$ 50,400 \$ / Mcf used: \$ 7.00
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:
Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)
	<u> </u>			
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^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

South Texas-VaquillasLTD8

B. Description of PRO

Please specify the technology or practice that was implemented:

DI&M: survey and repair leaks

Please describe how your company implemented this PRO:

Utilized FLIR technology to identify and repair leaks through ground inspections. \checkmark

C. Level of Implementation

D. Methane Emissions Reduction

Methane Emissions Reduction: 18 Mcf/year

Basis for the emissions reduction estimate: Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

	Production -	Natural Gas S	STAR Annual Report	<u>- 2007</u>
F. Cost Sum Estimated co	mary st of implementing the PRO (inc	cluding equipment	and labor): \$	
G. Total Val Value of Gas \$ / Mcf used:	lue of Gas Saved Saved: \$ 123 \square S 7.00			
To what exte	Future Activities nt do you expect to implement th ars' Activities	nis PRO next year?	; <u> </u>	
Year	Frequency of practice or # of Installations	Total Cost * (S)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

San Juan Business Unit

B. Description of PRO

Please specify the technology or practice that was implemented:

Please describe how your company implemented this PRO:

"Perform leduced

Formissions Completions"

Pilot Study to employeed green completion setup to recover gas that would have been vented.

C. Level of Implementation

Number of units installed: 4 units

D. Methane Emissions Reduction

Methane Emissions Reduction: 11,479 Mcf/year

Basis for the emissions reduction estimate: Other J

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

ears' Activities	<u> </u>		
 I Future Activities tent do you expect to implement tl	his PRO next year?	:	
 alue of Gas Saved as Saved: \$ 87,091 \int d: \$ 7.59			

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

ALATEX Asset

B. Description of PRO

Please specify the technology or practice that was implemented:

Green completions - " Perfumed reduced emissions completions"

Please describe how your company implemented this PRO:

Gas recovery from well completion and workover operations. $\sqrt{\ }$

C. Level of Implementation

Number of units installed: 60 units J

D. Methane Emissions Reduction

Methane Emissions Reduction: 198,900 Mcf/year

Basis for the emissions reduction estimate: Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

	Production - Natural Gas STAR Annual Report - 2007							
F. Cost Sur Estimated c	mmary ost of implementing the PRO (inc	luding equipment	and labor): \$✓					
G. Total Value of Ga \$ / Mcf used	alue of Gas Saved as Saved: \$ 1,392,300 V d: \$ 7.00							
To what ext	Future Activities ent do you expect to implement the	iis PRO next year?	; <u></u>					
	Frequency of practice	Total Cost *	Estimated Reductions	Value of Gas				
Year	or # of Installations	(S)	(Mcf/Yr)	Saved (\$)				
		 		 -				

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

South Texas V

B. Description of PRO

Please specify the technology or practice that was implemented:

✓ Install Electric Blowers

Please describe how your company implemented this PRO:

/ Installed electric blowers in lieu of natural gas actuated blowers.

C. Level of Implementation

/Frequency of activity or practice: 10 times/year

D. Methane Emissions Reduction

Methane Emissions Reduction: 109,500 Mcf/year ✓

Basis for the emissions reduction estimate: Other $\sqrt{}$

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

	Production -	Natural Gas	STAR Annual Report	<u>- 2007</u>
F. Cost Sum Estimated co	imary ist of implementing the PRO (inc	luding equipment	and labor): \$	
	lue of Gas Saved s Saved: \$ 766,500 ✓ : \$ 7.00			
To what exte	Future Activities ont do you expect to implement the ars' Activities	is PRO next year	?:	
Year	Frequency of practice	Total Cost *	Estimated Reductions	Value of Gas

Year	Frequency of practice or # of Installations	Total Cost *. (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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			-	

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Barnett Shale

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B. Description of PRO

Please specify the technology or practice that was implemented:

Install Snap Actuators - "In Stall No Gleed Controllers"

Please describe how your company implemented this PRO:

Installed snap acting controllers in place of slow bleed controllers.

C. Level of Implementation
Frequency of activity or practice: 443 times/year

D. Methane Emissions Reduction

Methane Emissions Reduction: 64,678 Mcf/year

V

Basis for the emissions reduction estimate: Other ~

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Estimated cost of implementing the PRO (including equipment and labor): \$ 354,400 \$ G. Total Value of Gas Saved Value of Gas Saved: \$ 452,746 \$ / Mcf used: \$ 7.00 H. Planned Future Activities To what extent do you expect to implement this PRO next year?: Previous Years' Activities Frequency of practice | Total Cost * Estimated Reductions | Value of Gas | Year | or # of Installations | (S) | (Mcf/Yr) | Saved (S)

Production - Natural Gas STAR Annual Report - 2007

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

^{*} Total cost of practice/activity (including equipment and labor)

Additional Comments

F. Cost Summary

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Panhandle/Anadarko

B. Description of PRO

Please specify the technology or practice that was implemented:

Install Solar Powered Chemical Pumps

Please describe how your company implemented this PRO:

Replaced gas operated chemical pumps with solar powered chemical pumps. \downarrow

C. Level of Implementation

Frequency of activity or practice: 21 times/year J

D. Methane Emissions Reduction

Methane Emissions Reduction: 5,461 Mcf/year

Basis for the emissions reduction estimate: Othe

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

↓ ✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):	\$ 37,800 √
G. Total Value of Gas Saved Value of Gas Saved: \$35,497 V \$/Mcfused: \$6.50	
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:	
Previous Years' Activities	

Year	Frequency of practice or # of Installations	Total Cost * (S)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
		l	<u> </u>	
			i	

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Barnett Shale

B. Description of PRO

Please specify the technology or practice that was implemented:

Install Solar Powered Chemical Pumps 🔾

Please describe how your company implemented this PRO:

Replaced gas operated chemical pumps with solar powered chemical pumps. extstyle e

C. Level of Implementation

Frequency of activity or practice: 100 times/year

D. Methane Emissions Reduction

Methane Emissions Reduction: 8,669 Mcf/year

Basis for the emissions reduction estimate: Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

G. Total Value of Gas Saved Value of Gas Saved: \$ 56,349 \$ / Mcf used: \$ 6.50	
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:	
Previous Years' Activities	

Үеаг	Frequency of practice or # of Installations	Total Cost * (S)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)
	· · ·		<u> </u>	

^{*} Total cost of practice/activity (including equipment and labor)

Current Year Activities

A. Facility/location identifier information:

ALATEX Asset

B. Description of PRO

Please specify the technology or practice that was implemented:

Install Solar Powered Chemical Pumps

Please describe how your company implemented this PRO:

Install solar powered chemical injection pumps in lieu of pneumatic pumps.

C. Level of Implementation

Frequency of activity or practice: 109 times/year

D. Methane Emissions Reduction

Methane Emissions Reduction: 59,678 Mcf/year

Basis for the emissions reduction estimate: Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

↓ ✓ One-year Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

	lue of Gas Saved : Saved: \$ 417,746 √ : \$ 7.00			
	Future Activities nt do you expect to implement th	nis PRO next year?	:	
Previous Ye	ars' Activities			
Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
			54 61 56 678	> Silen
			73, 808 594	_ colection

Estimated cost of implementing the PRO (including equipment and labor): \$_____

F. Cost Summary

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

South Texas

B. Description of PRO

Please specify the technology or practice that was implemented:

Installing plunger lift systems at gas wells (10 years)

Please describe how your company implemented this PRO:

Install plunger lifts to lift fluids from gas wells

C. Level of Implementation

Number of units installed: 349 units

D. Methane Emissions Reduction

Methane Emissions Reduction: 145 Mcf/year

Basis for the emissions reduction estimate:

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year

√ ✓ Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor): \$
G. Total Value of Gas Saved Value of Gas Saved: \$1,013 \infty \$ / Mcf used: \$7.00
H. Planned Future Activities To what extent do you expect to implement this PRO next year?: Previous Years' Activities
Frequency of practice Total Cost * Estimated Reductions Value of Gas
Year or # of Installations (\$) (Mcf/Yr) Saved (\$)

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROS)
Current Year Activities
A. Facility/location identifier information: Panhandle/Anadarko
B. Description of PRO
Please specify the technology or practice that was implemented:
Installing plunger lift systems at gas wells (10 years)
Please describe how your company implemented this PRO: Install plunger lifts.
C. Level of Implementation Number of units installed: 176 units
D. Methane Emissions Reduction Methane Emissions Reduction: 413,684 Mcf/year
Basis for the emissions reduction estimate:
E. Are these emissions reductions a one-year reduction or a multi-year reduction?
One-year Multi-year
If Multi-year:
Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.
✓ Partner will report this activity annually up to allowed sunset date.

F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):	\$ 1,513,600 🗸
G. Total Value of Gas Saved Value of Gas Saved: \$ 2,688,946 √ \$ / Mcf used: \$ 6.50	
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:	
Previous Years' Activities	

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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	<u></u> .			

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs) Current Year Activities A. Facility/location identifier information: Barnett Shale B. Description of PRO Please specify the technology or practice that was implemented: Installing plunger lift systems at gas wells (10 years) Please describe how your company implemented this PRO: Install plunger lifts on wells. C. Level of Implementation Number of units installed: 300 units

D. Methane Emissions Reduction

Methane Emissions Reduction: 147,127 Mcf/year

Basis for the emissions reduction estimate:

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year / Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

	ent do you expect to implement the	his PRO next year?	; <u></u>	
H. Planned	Future Activities			
	alue of Gas Saved is Saved: \$ 956,326 √ d: \$ 6.50			
	ost of implementing the PRO (in	3 1 1		

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)

^{*} Total cost of practice/activity (including equipment and labor)

Additional Comments

F. Cost Summary

(Current Year Activities
J	A. Facility/location identifier information: Bay St. Elaine
	B. Description of PRO
	Please specify the technology or practice that was implemented:
	Replace Preumatic Pumps - " Convert for driver chemical pumps to electric"
	Please describe how your company implemented this PRO:
J	Replaced pneumatic pumps with electric motor driven pumps.
	C. Level of Implementation Frequency of activity or practice: 5 times/year √
	D. Methane Emissions Reduction
	Methane Emissions Reduction: 596 Mcf/year

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ ✓ One-year

Basis for the emissions reduction estimate:

BMP3: Partner Reported Opportunities (PROs)

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Production - Natural Gas STAR Annual Report - 2007
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor): S
G. Total Value of Gas Saved Value of Gas Saved: \$ 4,170 × \$ / Mcf used: \$ 7.00
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:
Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)
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	_ <u></u> .			

^{*} Total cost of practice/activity (including equipment and labor)

]	BMP3: Partner Reported Opportunities (PROs)
(Current Year Activities
	A. Facility/location identifier information:
ĺ	Panhandle/Anadarko
	B. Description of PRO
`	Please specify the technology or practice that was implemented: /Temperature Controlled Methanol Pumps -> "Install Controllers on Gas-Assisted Methanol Pump"
	Please describe how your company implemented this PRO:
J	Change controls on methanol pumps to temperature controls to reduce amount of time gas pneumatic pumps run.
`	C. Level of Implementation Frequency of activity or practice: 30 times/year
	D. Methane Emissions Reduction
	Methane Emissions Reduction: 5,625 Mcf/year

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

Other

√ ✓ One-year Multi-year

Basis for the emissions reduction estimate:

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Previous Years' Activities					
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:					
G. Total Value of Gas Saved Value of Gas Saved: \$ 36,563. \$ / Mcfused: \$ 6.50					
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):	s 15,000 J				

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
		, , , , , , , , , , , , , , , , , , ,	, , ,	

^{*} Total cost of practice/activity (including equipment and labor)

В	MP3: Farther Reported Opportunities (FROS)
C	urrent Year Activities
1	A. Facility/location identifier information: Barnett Shale
	B. Description of PRO
	Please specify the technology or practice that was implemented:
1	Temperature Controlled Methanol Pumps
	Please describe how your company implemented this PRO: Change controls on methanol pumps to temperature controls to reduce amount of time gas pneumatic pumps run.
	C. Level of Implementation Frequency of activity or practice: 85 times/year
	D. Methane Emissions Reduction Methane Emissions Reduction: 10,859 Mcl/year
	Basis for the emissions reduction estimate: Other
	E. Are these emissions reductions a one-year reduction or a multi-year reduction?
	☐ ✓ One-year Multi-year
	If Multi-year:
	Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.
	Partner will report this activity annually up to allowed sunset date.

Production - Natural Gas STAR Annual Report - 2007					
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor): \$42,500 \$					
Value of Ga	G. Total Value of Gas Saved Value of Gas Saved: \$ 76,013 ✓ \$ / Mcfused: \$ 7.00				
To what ext	Future Activities ent do you expect to implement th	iis PRO next year	?:		
Previous Years' Activities					
Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)	

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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^{*} Total cost of practice/activity (including equipment and labor)

ConocoPhillips
Additional Accomplishments